APPENDIX-F

CURRENT STRUCTURE OF OIL INDUSTRY IN INDIA

DATA FOR 1988-89

1. PRODUCTION ACTIVITY
   b) Production & Reserves
   a) Exploration

<table>
<thead>
<tr>
<th>Rigs</th>
<th>Wells</th>
<th>Meterage</th>
<th>Production Qty.</th>
<th>Reserves Qty.*</th>
</tr>
</thead>
<tbody>
<tr>
<td>operation</td>
<td>drilled</td>
<td>('000')</td>
<td>%</td>
<td>%</td>
</tr>
<tr>
<td>(Nos.)</td>
<td>(Nos.)</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

| ONGC | 137 | 465 | 989 | OIL-Assam 2.4 | 7 | 61.0 | 8.4 |
| OIL | 13 | 33 | 128 | ONGC-Assam 3.1 | 10 | 80.0 | 11.0 |
| | | | | --Gujarat 5.4 | 17 | 155.0 | 21.3 |
| | | | | --Bombay 21.1 | 66 | 431.0 | 59.3 |

Total 150 498 1117 Total 32.0 100 727.0 100.0

2. REFINERY THRUPUTS 1988-89

<table>
<thead>
<tr>
<th>Crude Thruput</th>
<th>Share</th>
</tr>
</thead>
<tbody>
<tr>
<td>IOC</td>
<td></td>
</tr>
<tr>
<td>-- Digboi</td>
<td>0.6</td>
</tr>
<tr>
<td>-- Gauhati</td>
<td>0.8</td>
</tr>
<tr>
<td>-- Barauni</td>
<td>2.8</td>
</tr>
<tr>
<td>-- Koyali</td>
<td>8.7</td>
</tr>
<tr>
<td>-- Haldia</td>
<td>2.6</td>
</tr>
<tr>
<td>-- Mathura</td>
<td>6.6</td>
</tr>
<tr>
<td>---</td>
<td></td>
</tr>
<tr>
<td>Sub-Total IOC i)</td>
<td>22.1</td>
</tr>
</tbody>
</table>

HPC
<p>| Bombay | 5.5 |</p>
<table>
<thead>
<tr>
<th>Visakh</th>
<th>3.8</th>
</tr>
</thead>
</table>

Sub-Total HPC ii) | 9.3 | 19

BPC
<p>| Bombay | 6.1 |
| Madras | 5.4 |
| Cochin | 4.8 |</p>
<table>
<thead>
<tr>
<th>Assam</th>
<th>1.1</th>
</tr>
</thead>
</table>

TOTAL iii) | 17.4 | 36

TOTAL i, ii, iii | 48.8 | 100

3. MARKETING

<table>
<thead>
<tr>
<th>Sales Volume* Marke</th>
</tr>
</thead>
<tbody>
<tr>
<td>Million Tonnes Share</td>
</tr>
</tbody>
</table>

| IOC | 28.9 | 58 |
| HPC | 9.5 | 19 |
| BPC | 9.4 | 19 |
| IBP | 2.0 | 4 |

OTHERS
| --- | --- |

TOTAL | 49.8 | 100

* Excluding Refinery Fuels

Source

** Indian Petroleum and Natural Gas, 1988-89, Mini

New Delhi.